

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>59,048</b>	--	--	<b>90,029</b>	<b>-23,242</b>	<b>-14,644</b>	<b>-10,625</b>	<b>119,361</b>	<b>2,455</b>	<b>0</b>	<b>112,379</b>
<b>Hydrocarbon Gas Liquids</b>	<b>29,435</b>	<b>-578</b>	<b>5,816</b>	<b>1,789</b>	<b>-10,841</b>	--	<b>5,253</b>	<b>2,593</b>	<b>10,123</b>	<b>7,652</b>	<b>50,255</b>
Natural Gas Liquids	29,435	-578	4,451	1,386	-10,277	--	5,279	2,593	10,123	6,422	49,775
Ethane	10,235	--	--	--	--	--	-424	--	2,601	4,024	5,930
Propane	10,384	--	2,367	1,042	-7,445	--	3,819	--	198	2,331	17,963
Normal Butane	3,285	--	2,156	270	-2,310	--	2,442	54	479	426	14,885
Isobutane	2,010	--	-72	69	162	--	-44	1,703	1	509	1,931
Natural Gasoline	3,521	-578	--	5	3,350	--	-514	836	6,844	-868	9,066
Refinery Olefins	--	--	1,365	403	--	--	-26	--	--	1,230	480
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,237	353	--	--	-113	--	--	1,139	365
Butylene	--	--	127	50	--	--	34	--	--	143	62
Isobutylene	--	--	1	--	--	--	53	--	--	-52	53
<b>Other Liquids</b>	--	<b>31,645</b>	--	<b>267</b>	<b>-8,311</b>	<b>-2,909</b>	<b>-664</b>	<b>20,267</b>	<b>2,968</b>	<b>-1,879</b>	<b>68,389</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31,646	--	12	-19,162	-2,381	-312	9,522	905	0	8,352
Hydrogen	--	--	--	--	--	1,154	--	1,154	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	5
Renewable Fuels (including Fuel Ethanol)	--	31,646	--	12	-19,162	-3,561	-300	8,330	904	0	8,315
Fuel Ethanol	--	29,164	--	--	-18,404	-2,551	-337	7,777	769	0	7,383
Renewable Fuels Except Fuel Ethanol	--	2,482	--	12	-758	-1,010	37	553	136	0	932
Other Hydrocarbons	--	--	--	--	--	26	-12	38	--	0	32
Unfinished Oils	--	--	--	34	-81	--	203	-321	1,950	-1,879	13,061
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	221	10,932	-529	-555	11,066	112	0	46,976
Reformulated	--	--	--	--	4,630	-3,174	606	850	--	0	6,473
Conventional	--	-1	--	221	6,302	2,645	-1,161	10,216	112	0	40,503
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>165</b>	<b>143,013</b>	<b>802</b>	<b>2,956</b>	<b>4,095</b>	<b>-530</b>	--	<b>1,405</b>	<b>150,156</b>	<b>62,809</b>
Finished Motor Gasoline	--	165	81,230	--	981	3,080	204	--	304	84,948	6,532
Reformulated	--	--	11,301	--	--	3,647	--	--	--	14,948	--
Conventional	--	165	69,929	--	981	-567	204	--	304	70,000	6,532
Finished Aviation Gasoline	--	--	59	3	30	--	21	--	--	71	172
Kerosene-Type Jet Fuel	--	--	8,004	--	1,513	--	-50	--	55	9,512	6,842
Kerosene	--	--	9	--	--	--	-17	--	2	24	87
Distillate Fuel Oil	--	--	34,891	90	3,226	1,015	741	--	320	38,161	31,667
15 ppm sulfur and under	--	--	34,776	88	3,130	1,015	600	--	155	38,254	30,736
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	96	--	38	--	76	79	299
Greater than 500 ppm sulfur	--	--	18	2	--	--	103	--	90	-173	632
Residual Fuel Oil <sup>6</sup>	--	--	1,404	--	-651	--	-53	--	133	673	1,238
Less than 0.31 percent sulfur	--	--	64	--	-97	--	22	--	NA	NA	133
0.31 to 1.00 percent sulfur	--	--	175	--	--	--	15	--	NA	NA	140
Greater than 1.00 percent sulfur	--	--	1,165	--	-554	--	-90	--	NA	NA	965
Petrochemical Feedstocks	--	--	1,049	124	-157	--	-16	--	--	1,032	523
Naphtha for Petro. Feed. Use	--	--	719	62	-134	--	-11	--	--	658	366
Other Oils for Petro. Feed. Use	--	--	330	62	-23	--	-5	--	--	374	157
Special Naphthas	--	--	56	58	31	--	14	--	--	131	110
Lubricants	--	--	212	113	195	--	-43	--	208	355	742
Waxes	--	--	43	2	--	--	11	--	40	-6	50
Petroleum Coke	--	--	5,922	39	-1,207	--	-199	--	212	4,741	1,889
Marketable	--	--	4,401	39	-1,207	--	-199	--	212	3,220	1,889
Catalyst	--	--	1,521	--	--	--	--	--	--	1,521	--
Asphalt and Road Oil	--	--	5,065	371	-1,021	--	-1,147	--	129	5,433	12,835
Still Gas	--	--	4,551	--	--	--	--	--	--	4,551	--
Miscellaneous Products	--	--	518	2	16	--	4	--	2	530	122
<b>Total</b>	<b>88,483</b>	<b>31,232</b>	<b>148,829</b>	<b>92,887</b>	<b>-39,439</b>	<b>-13,458</b>	<b>-6,566</b>	<b>142,221</b>	<b>16,950</b>	<b>155,930</b>	<b>293,832</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.